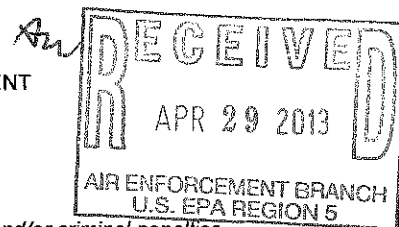


MICHIGAN DEPARTMENT OF NATURAL RESOURCES AND ENVIRONMENT
AIR QUALITY DIVISION

**RENEWABLE OPERATING PERMIT
REPORT CERTIFICATION**

Authorized by 1994 P.A. 451, as amended. Failure to provide this information may result in civil and/or criminal penalties.



Reports submitted pursuant to R 336.1213 (Rule 213), subrules (3)(c) and/or (4)(c), of Michigan's Renewable Operating Permit (ROP) program must be certified by a responsible official. Additional information regarding the reports and documentation listed below must be kept on file for at least 5 years, as specified in Rule 213(3)(b)(ii), and be made available to the Department of Natural Resources and Environment, Air Quality Division upon request.

Source Name Marathon Petroleum Company LP County Wayne

Source Address 1300 South Fort Street City Detroit

AQD Source ID (SRN) A9831 ROP No. MI-ROP-A9831-2012 ROP Section No. 01

Please check the appropriate box(es):

☐ **Annual Compliance Certification (Pursuant to Rule 213(4)(c))**

Reporting period (provide inclusive dates): From _____ To _____

- ☐ 1. During the entire reporting period, this source was in compliance with **ALL** terms and conditions contained in the ROP, each term and condition of which is identified and included by this reference. The method(s) used to determine compliance is/are the method(s) specified in the ROP.
- ☐ 2. During the entire reporting period this source was in compliance with all terms and conditions contained in the ROP, each term and condition of which is identified and included by this reference, **EXCEPT** for the deviations identified on the enclosed deviation report(s). The method used to determine compliance for each term and condition is the method specified in the ROP, unless otherwise indicated and described on the enclosed deviation report(s).

☐ **Semi-Annual (or More Frequent) Report Certification (Pursuant to Rule 213(3)(c))**

Reporting period (provide inclusive dates): From _____ To _____

- ☐ 1. During the entire reporting period, **ALL** monitoring and associated recordkeeping requirements in the ROP were met and no deviations from these requirements or any other terms or conditions occurred.
- ☐ 2. During the entire reporting period, all monitoring and associated recordkeeping requirements in the ROP were met and no deviations from these requirements or any other terms or conditions occurred, **EXCEPT** for the deviations identified on the enclosed deviation report(s).

☒ **Other Report Certification**

Reporting period (provide inclusive dates): From 4/24/2013 To 4/24/2013

Additional monitoring reports or other applicable documents required by the ROP are attached as described:

MPC Incident INC-46084; November 21, 2012

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this report and the supporting enclosures are true, accurate and complete

**MPC Investment LLC,
its General Partner
Deputy Assistant Secretary**

C.T. Case

Name of Responsible Official (print or type)

Title

313-843-9100

Phone Number

C.T. Case
Signature of Responsible Official

4/24/13
Date



Michigan Refining Division

Marathon Petroleum Company LP

VIA FED EX GROUND

1300 South Fort Street
Detroit, MI 48217
Tel: 313.843.9100

April 24, 2013

Chief Environmental Enforcement Section
Environmental & Natural Resources Division
U.S. Department of Justice
ENRD Mailroom, Room 2121
601 D. Street, NW
Washington, DC 20004

Director, Air Enforcement Division
U.S. Environmental Protection Agency
c/o Matrix New World Engineering, Inc.
26 Columbia Turnpike
Florham Park, NJ 07932

Air and Radiation Division
U.S. EPA, Region 5
77 West Jackson Blvd. (AE-17J)
Chicago, IL 60604
Attn: Compliance Tracker

MDEQ – Air Quality Division
Cadillac Place, Suite 2-300
3058 West Grand Boulevard
Detroit, MI 48202
Attn: Ms. Wilhemina McLemore

Office of Regional Counsel
U.S. EPA, Region
77 West Jackson Blvd. (C-14J)
Chicago, IL 60604

**RE: Reportable Incident Report
Marathon Petroleum Company LP, Detroit, MI
MPC Incident INC-46084; November 21, 2012**

To Whom It May Concern:

“Pursuant to Paragraph 21(E) of the November 2005 First Revised Consent Decree, United States of America et. al. v. Marathon Ashland Petroleum LLC (presently known as Marathon Petroleum Company LP “MPC”) (Civil Action No. 4:01CV-40119-PVG), as amended by the First Modification on March 31, 2008, the Second Modification on June 30, 2010, and the Third Modification on November 1, 2012, please be advised that a reportable tail gas incident occurred on November 21, 2012. In accordance with the requirements of the above referenced paragraph, a table containing the finalized corrective actions is attached. If you have any questions regarding this incident, please contact Honor Sheard at (313) 297-6248.

Sincerely,

Marathon Petroleum Company LP
By: MPC Investment LLC, General Partner

Mr. C. T. Case, Deputy Assistant Secretary

Recommendation	Commenced	Due Date	Completion Date	Closure Comments
Complete a conceptual phase engineering project that identifies ways to facilitate a smooth, "on the fly", amine switch between the DHT and Coker amine systems	12/04/2012	4/1/2013	4/4/2013	The conceptual phase engineering project was completed and a project to integrate (tie together) the East Plant Amine System with the Coker Amine System was approved. Engineering Definition Phase Project EJA: 09-022B. Project has commenced to design and will begin construction in 2013.
Develop a guideline for switching the GOHT amine service from the Coker amine system to the DHT amine system and back. The guideline could include hydrotreater rate reductions, amine circulation rate increases/decreases, etc.	12/04/2012	1/18/2013	2/28/2013	A procedure was developed with the help of Tech Services and loaded into the controlled documents system.